

090000845

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26**

VIRGINIA:

BEFORE THE GAS AND OIL BOARD

APPLICANTS:

Equitable Production Company on behalf of
Tommie and Carol Fletcher; Jack and Betty
Fletcher; Clair Fletcher; Donald and Marie Fletcher;
Helen and Virgil Boyd; Emily and William Wood;
Jessie and Bea Fletcher; Faye and Paul Kinsey;
Harless Fletcher; and Range Resources-Pine
Mountain Inc.

DOCKET NO.

97-1021-0611-01

RELIEF SOUGHT:

Issuance: A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling VC-3672, Tract 3
(Referenced herein as "the Subject Drilling Unit")

Location: Buchanan County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-3672 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Acreage Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for **VGOB Tract(s) identified in Table 1.**

REPORT OF THE BOARD

FINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on December 18, 2007 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. **Appearances:** James E. Kaiser, Esq. appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board **does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision

of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. (a) On November 19, 1997, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on December 1, 1997, Deed Book 470 Page 524. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk on July 16, 1998 Deed Book 479 Page 1 (hereafter all orders are collectively referred to as the "Pooling Orders").
- (b) After the Miscellaneous Petition VGOB-97-1021-0611-01 seeking disbursement of escrowed funds for the above referenced drilling unit and tract was filed with the Division of Gas and Oil on November 16, 2007, and brought before the Virginia Gas and Oil Board on December 18, 2007, it was determined that working interest and royalty interest funds of Tommie and Carol Fletcher; Jack and Betty Fletcher; should be disbursed at 100%. Further the royalty interests for Clair Fletcher; Donald and Marie Fletcher; Helen and Virgil Boyd; Emily and William Wood; Jessie and Bea Fletcher; Faye and Paul Kinsey; Harless Fletcher and Range-Resources-Pine Mountain Inc. should be disbursed under split agreements as reflected in Table 1 for Tract 3.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Supplemental Order, Tommie and Carol Fletcher; Jack and Betty Fletcher elected to participate as working interest partners. The Supplemental Order also reflected, Range Resources-Pine Mountain Inc. was a conflicting claimant in the tract known as 3 with certain parties including Clair Fletcher; Donald and Marie Fletcher; Helen and Virgil Boyd; Emily and William Wood; Jessie and Bea Fletcher; Faye and Paul Kinsey; Harless Fletcher in the Subject Drilling Unit and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding Tract 3, a copy of which is attached to and made a part hereof, states under oath, that Range Resources-Pine Mountain Inc and the Applicants have entered into royalty split agreements with regards to Tract 3 and that by the terms of the agreements, this Tract and escrow regarding individual conflicting claims detailed herein, is no longer required.
- 4.4 The Unit Operator gave notice to Range Resources-Pine Mountain Inc and the applicants that the Board would consider its disbursement authorization at its hearing on December 18, 2007, and consider whether to: (1) amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 3 as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to said Tract 3 and the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) **discontinue** the escrow account under this docket number because no other parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Range Resources-Pine Mountain Inc. and Tommie and Carol Fletcher; Jack and Betty Fletcher; Clair Fletcher; Donald and Marie Fletcher; Helen and Virgil Boyd; Emily and William Wood; Jessie and Bea Fletcher; Faye and Paul Kinsey; Harless Fletcher respectively, are the owners of the gas and oil acreage estate underlying VGOB Tract 3 of the Subject Drilling Unit;
- (2) Net working and royalty interests attributable and to be disbursed to Applicants are shown in Table 1 below,

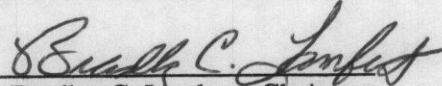
TABLE 1

		Tract 3 (This disbursement closes the account)				
		Disbursement Table				
					3.660	
1	3	Tommy A. & Carol Fletcher, 335 Irvington Road, Kilmarmock Virginia 22482	0.4067	100%	0.407	11.11%
		Working Interest = .00692300 - Testimony at VGOB 12-18-2007 agreed to disburse on Owner's % of Escrow Shown in Exhibit AA next to last column (B.R. Wampler and Jack Fletcher testimony). EQT supplied DGO an accounting reconciliation on February 09, 2009 in support of the percentage disbursement (Niki Atkinson). Two individuals, Tommy and Jack Fletcher were the only two family members that chose to participate in the unit as working interest partners.				23.6736%
		TOTAL for Tommy A & Carol Fletcher				34.7856%
2	3	Jack & Betty Fletcher, 13301 Powderham LN, Midlothian, Virginia 23113	0.4067	100%	0.407	11.11%
		Working Interest = .00692300 - Testimony at VGOB 12-18-2007 agreed to disburse on Owner's % of Escrow Shown in Exhibit AA next to last column (B.R. Wampler and Jack Fletcher testimony). EQT supplied DGO an accounting reconciliation on February 09, 2009 in support of the percentage disbursement (Niki Atkinson). Two individuals, Tommy and Jack Fletcher were the only two family members that chose to participate in the unit as working interest partners.				23.6736%
		TOTAL for Jack & Betty Fletcher				34.7856%
		Nikki Atkinson - EQT				Percentage Calcula
						After Working Inte
3	3	Bea Fletcher, 12315 Isaac Walton Rd, Bristow, Virginia 22013	0.4066	75%	0.305	3.260684%
		Range Resources - Pine Mountain Oil and Gas Inc. PO Box 2136 Abingdon, VA 24212	0.4066	25%	0.102	1.086895%
4	3	Clair Fletcher, 8087 Lacy Drive #102; Manassas, Virginia 20110	0.4067	75%	0.305	3.260684%
		Range Resources - Pine Mountain Oil and Gas Inc. PO Box 2136 Abingdon, VA 24212	0.4067	25%	0.102	1.086895%
5	3	Helen Branch (Fletcher) Boyd & Virgin Boyd, 863 Pincasue Street North Tazewell, 24630	0.4067	75%	0.305	3.260684%
		Range Resources - Pine Mountain Oil and Gas Inc. PO Box 2136 Abingdon, VA 24212	0.4067	25%	0.102	1.086895%
6	3	Harless E. Fletcher, 12605 Valley View Drive Nokesville VA 20181	0.4067	75%	0.305	3.261174%
		Range Resources - Pine Mountain Oil and Gas Inc. PO Box 2136 Abingdon, VA 24212	0.4067	25%	0.102	1.086706%
7	3	Fay and Paul Kinsey 7907 Carrie Lane, Manassas VA 22111	0.4066	75%	0.305	3.260684%
		(Mail to: Estate of Paul Kinsey: Ryan McKillips, Executor; PO Box 3279 Oakton VA 22124)				
		Range Resources - Pine Mountain Oil and Gas Inc. PO Box 2136 Abingdon, VA 24212	0.4066	25%	0.102	1.086895%
8	3	Emily & William Wood, 7905 Carrie Lane, Manassas, VA 22111	0.4066	75%	0.305	3.260684%
		Range Resources - Pine Mountain Oil and Gas Inc. PO Box 2136 Abingdon, VA 24212	0.4066	25%	0.102	1.086895%
9	3	Donald and Marie Fletcher, 11726 Lucasville Road, Manassas, VA 20112	0.4067	75%	0.305	3.260684%
		Range Resources - Pine Mountain Oil and Gas Inc. PO Box 2136 Abingdon, VA 24212	0.4067	25%	0.102	1.086895%

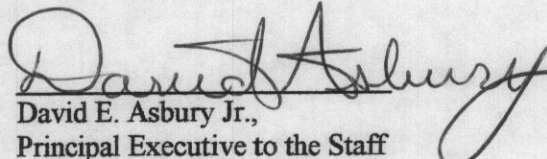
Polli - Marie Fletcher - 703 361 6959

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 18 day of March, 2009, by a majority of the Virginia Gas and Oil Board.

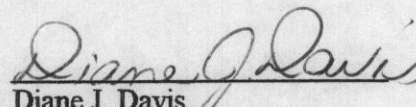

Bradley C. Lambert, Chairman

DONE AND PERFORMED this 18th day of March, 2009, by an Order of this Board.


David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 18th day of March, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

My commission expires: 09/30/2009



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD



APPLICANTS: Equitable Production Company on behalf of Tommie A. Fletcher, Jack Fletcher, Bea Fletcher, Clair Fletcher, Helen Blanche Fletcher, Boyd & Virgil Boyd, Harless Fletcher, Paul Kinsey Estate c/o Ryan McKillips, Emily Fletcher Wood & Bill Wood and Marie Fletcher, and Pine Mountain Oil & Gas Inc.

DOCKET NUMBER: VGOB 97/10/21-0611-01

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Tommie A. Fletcher, Jack Fletcher, Bea Fletcher, Clair Fletcher, Helen Blanche Fletcher Boyd & Virgil Boyd, Harless Fletcher, Paul Kinsey Estate c/o Ryan McKillips, Emily Fletcher Wood & Bill Wood and Marie Fletcher, and Pine Mountain Oil & Gas Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 703672 created by Board Order Dated November 19, 1997 VGOB 97/10/21-0611 in Buchanan County, Virginia.

HEARING DATE: December 18, 2007

MISCELLANEOUS PETITION

1. Party: Applicants herein are **Tommie A. Fletcher**, (hereinafter "Plaintiffs, whose address is: 335 Irvington Road, Klimarnock, VA 23113; **Jack Fletcher**, (hereinafter "Plaintiff), whose address is: 13301 Powderham Lane, Midlothian, VA 23113; **Bea Fletcher**, (hereinafter "Plaintiff), whose address is: 12315 Isaac Walton Road, Bristow, VA 20136; **Clair Fletcher**, (hereinafter "Plaintiff), whose address is: 8087 Lacy Drive #102, Manassas, VA 20110; **Helen Blanche Fletcher Boyd and Virgil Boyd**, (hereinafter "Plaintiffs), whose address is: 863 Fincastle Street, N. Tazewell, VA 24630; **Harless Fletcher**, (hereinafter "Plaintiffs), whose address is: 12605 Valley View Road, Nokesville, VA 20181; **Paul Kinsey**, (hereinafter "Plaintiffs), whose address is: C/O Ryan McKillips, Executor of the Estate of Paul Kinsey, P.O. Box 3279 Oakton, VA 22124; **Emily Fletcher Wood and Bill Wood**, (hereinafter "Plaintiffs), whose address is: 7905 Carrie Lane, Manassas, VA 20136; **Marie Fletcher**, (hereinafter "Plaintiff), whose address 11726 Lucasville Road, Manassas, VA 20112 and **Pine Mountain Oil & Gas Inc.** (hereinafter "Plaintiffs), whose address is: 406 West Main Street, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 703672 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on November 19, 1997, pursuant to Docket No. VGOB 97/1021-0611 and recorded in the Circuit Court Clerk's Office Buchanan County, Virginia on December 1, 1997, Deed Book 470, Page 524 (hereinafter "Order").

- b. The order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 3, as created by Board Order as VGOB 97/1021-0611 is the applicable Tract.
- e. To resolve this conflict, a Letter dated March 13, 2007 signed by Phil Horn, District Landman of Pine Mountain Oil and Gas, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 - 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - 2. Legal Authority: Va. Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.

- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 15th day of November, 2007.

By: 

Petitioner

Address: Wilhoit & Kaiser
220 Broad Street
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45-1-361.19.


Petitioner

Latitude 37° 10' 00"

Longitude 82° 05' 00"

Lease No. 244792L / TC-241
Cinchfield Coal Company /
Pyxis Resources Company - coal
Roby Fletcher Heirs - oil & gas
106.42 Acres
Gas 356 Ac. 6.23%

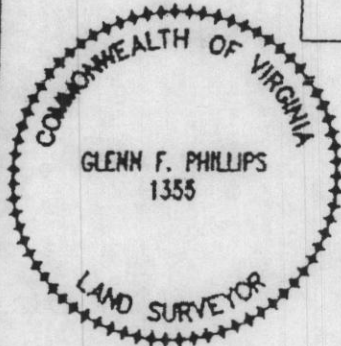
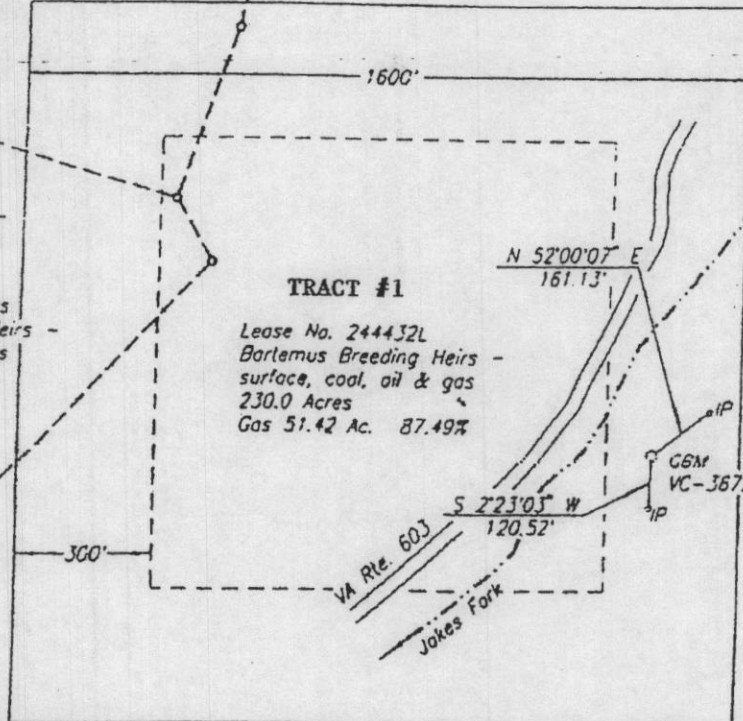
TRACT #3

TRACT #2

Lease No. 244790L
Dennis Associates, Inc. -
1/3 int. coal, oil & gas
Julia Breeding Heirs -
1/3 int. coal, oil & gas
Vince & Mae Breeding Heirs -
1/3 int. coal, oil & gas
248.4 Acres
Gas 3.69 Ac. 6.28%

TRACT #1

Lease No. 244432L
Barlemus Breeding Heirs -
surface, coal, oil & gas
230.0 Acres
Gas 51.42 Ac. 87.49%



Well elevation determined by trigonometric leveling from BM MCD 229

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone,
Calculated from CCC coordinates)
N 310,642 E 950,210

Well Coordinates: (Cinchfield Coal Co.)
N 11,503.40 E 82,103.72

WELL LOCATION PLAT

COMPANY Equitable Resources Energy Company WELL NAME AND NUMBER VC-3672
TRACT NO. LS. No. 244432L ELEVATION 1799.49 QUADRANGLE Vansant
COUNTY Buchanan DISTRICT Hurricane SCALE 1" = 400' DATE 8-25-1997

This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
Licensed Professional Engineer or Licensed Land Surveyor

PINE MOUNTAIN
Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246



March 13, 2007

Ms. Nikki Atkison
Equitable Production Company
225 North Shore Drive
Pittsburgh, PA 15212

Re: Permanent Split of Royalty
VC-3672 Well
Roby Fletcher Heirs 106.42 Acre Tract
Buchanan County, Virginia

Dear Ms. Atkison:

Enclosed are copies of a letters dated February 19, 2007, between Pine Mountain Oil and Gas, Inc. and 7 of the 9 Roby Fletcher Heirs (the other 2 participated in the well) where the parties have agreed to a 75%/25% permanent split of escrowed royalty and all future royalty from the above well. So please release the escrowed royalty to the 7 owners and Pine Mountain Oil and Gas, Inc. and begin making all future payments to above parties.

By copy of this letter, we are notifying Jack Fletcher, spokesman for the Roby Fletchers Heirs, of our action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2583 or by e-mail at phorn@gl-energy.com.

Sincerely,

PINE MOUNTAIN OIL & GAS, INC.

Phil Horn
District Landman

Enclosures
cc: Jack Fletcher

PINE MOUNTAIN Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

February 19, 2007



Ms. Bea Fletcher
12315 Izaak Walton Road
Bristow, VA 20136

Re: Permanent Split of CBM Royalty
Robby Fletcher Heirs 106.42 Acre Tract
VC-3672 Well
Buchanan County, Virginia

Dear Ms. Fletcher:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned well and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned well. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of

February 19, 2007

Page 2 of 3

the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

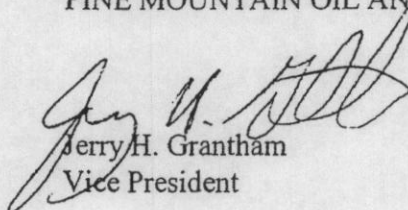
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to Roby Fletcher Heirs on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call Phil Horn at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.


Jerry H. Grantham
Vice President

Enclosures

AGREED TO AND ACCEPTED BY

BY: Bea Fletcher
Bea Fletcher

PINE MOUNTAIN OIL AND GAS, INC.

BY: Jerry H. Grantham
JERRY H. GRANTHAM
VICE PRESIDENT

STATE OF VIRGINIA

COUNTY OF PRINCE WILLIAM, to-wit:

I, BETTY W BLANCHARD, a Notary Public in and for the State and County aforesaid, do hereby certify Bea Fletcher, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 3rd day of MARCH, 2007.

My commission expires 03-31-08.

Betty W Blanchard
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Philip S Horn, a Notary Public in and for the State and County aforesaid, do hereby certify that Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 19th day of February, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 19th day of February, 2007.

My commission expires 1/31/11

Philip S Horn
Notary Public

PINE MOUNTAIN Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

February 19, 2007



Ms. Clair Fletcher
8087 Lacy Drive #102
Manassas, VA 20110

Re: Permanent Split of CBM Royalty
Robby Fletcher Heirs 106.42 Acre Tract
VC-3672 Well
Buchanan County, Virginia

Dear Ms. Fletcher:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned well and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned well. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of

the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

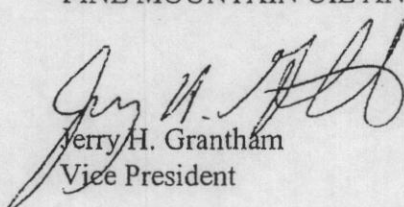
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to Roby Fletcher Heirs on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call Phil Horn at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.


Jerry H. Grantham
Vice President

Enclosures

AGREED TO AND ACCEPTED BY

BY: Clair E. Fletcher
Clair Fletcher

PINE MOUNTAIN OIL AND GAS, INC.

BY: Jerry H. Grantham
JERRY H. GRANTHAM
VICE PRESIDENT

STATE OF VIRGINIA

COUNTY OF PRINCE WILLIAM, to-wit:

I, BETTY W BLANCHARD, a Notary Public in and for the State and County aforesaid, do hereby certify Clair Fletcher, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 3rd day of MARCH, 2007.

My commission expires 03-31-08.

Betty W Blanchard
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Philip S Horn, a Notary Public in and for the State and County aforesaid, do hereby certify that Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 19th day of February, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 19th day of February, 2007.

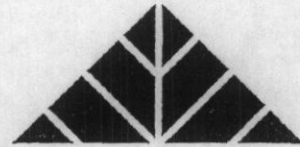
My commission expires 1/31/11.

Philip S Horn
Notary Public

PINE MOUNTAIN Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

February 19, 2007



Mrs. Helen Blanche Fletcher Boyd and Mr. Virgil Boyd
863 Fincastle Street
N. Tazwell, VA 24630

Re: Permanent Split of CBM Royalty
Robby Fletcher Heirs 106.42 Acre Tract
VC-3672 Well
Buchanan County, Virginia

Dear Mr. and Mrs. Boyd:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned well and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned well. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of

February 19, 2007

Page 2 of 3

the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

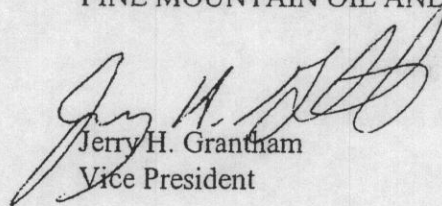
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to Roby Fletcher Heirs on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call Phil Horn at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.



Jerry H. Grantham
Vice President

Enclosures

AGREED TO AND ACCEPTED BY

BY: Helen Blanche Fletcher Boyd
Helen Blanche Fletcher Boyd

Virgil Boyd
Virgil Boyd

PINE MOUNTAIN OIL AND GAS, INC.

BY: Jerry H. Grantham
JERRY H. GRANTHAM
VICE PRESIDENT

STATE OF VIRGINIA

COUNTY OF PRINCE WILLIAM, to-wit:

I, BETTY W. BLANCHARD, a Notary Public in and for the State and County aforesaid, do hereby certify Helen Blanche Fletcher Boyd and Virgil Boyd, whose names are signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 3rd day of MARCH, 2007.

My commission expires 03-31-08.

Betty W. Blanchard
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Philip S Horn, a Notary Public in and for the State and County aforesaid, do hereby certify that Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 19th day of February, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 19th day of February, 2007.

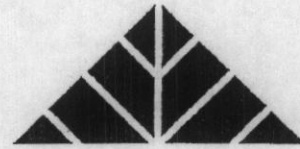
My commission expires 11/30/11.

Philip S Horn
Notary Public

PINE MOUNTAIN Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

February 19, 2007



Mr. Harless E. Fletcher
12605 Valley View Road
Nokesville, VA 20181

Re: Permanent Split of CBM Royalty
Robby Fletcher Heirs 106.42 Acre Tract
VC-3672 Well
Buchanan County, Virginia

Dear Mr. Fletcher:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned well and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned well. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of

the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

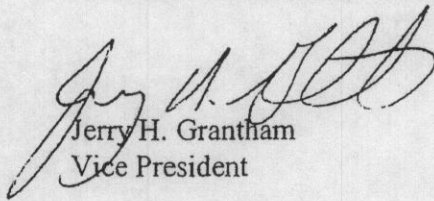
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to Roby Fletcher Heirs on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call Phil Horn at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.


Jerry H. Grantham
Vice President

Enclosures

February 19, 2007

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Harless E. Fletcher
Harless E. Fletcher

PINE MOUNTAIN OIL AND GAS, INC.

BY: Jerry H. Grantham
JERRY H. GRANTHAM
VICE PRESIDENT

STATE OF VIRGINIA

COUNTY OF PRINCE WILLIAM, to-wit:

I, BETTY W BLANCHARD, a Notary Public in and for the State and County aforesaid, do hereby certify Harless E. Fletcher, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 3rd day of MARCH, 2007.

My commission expires 03-31-08.

Betty W Blanchard
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Philip S Horn, a Notary Public in and for the State and County aforesaid, do hereby certify that Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 19th day of February, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 19th day of February, 2007.

My commission expires 1/31/11.

Philip S Horn
Notary Public

PINE MOUNTAIN Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

February 19, 2007



Paul Kinsey
c/o Ryan McKillips, Executor of the Estate of Paul Kinsey, deceased.
7907 Carrie Lane
Manassas, VA 20111

Re: Permanent Split of CBM Royalty
Robby Fletcher Heirs 106.42 Acre Tract
VC-3672 Well
Buchanan County, Virginia

Dear Mr. McKillips:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned well and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned well. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and

7907 Carrie
Lane
Manassas, VA
20111
23

PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

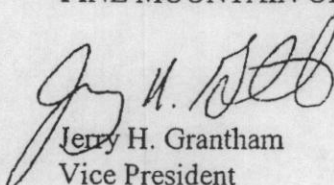
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to Roby Fletcher Heirs on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call Phil Horn at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.


Jerry H. Grantham
Vice President

Enclosures

AGREED TO AND ACCEPTED BY

BY: Ryan McKillips - Executor of the Estate of R. Paul Kinsey
Ryan McKillips, Executor of the Estate of Paul Kinsey, deceased.

2-28-07

PINE MOUNTAIN OIL AND GAS, INC.

BY: Jerry H. Grantham
JERRY H. GRANTHAM
VICE PRESIDENT

STATE OF VIRGINIA

COUNTY OF Fairfax, to-wit:

I, Beth Oraree, a Notary Public in and for the State and County aforesaid, do hereby certify Ryan McKillips, Executor of the Estate of Paul Kinsey, deceased, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 28th day of February, 2007.

My commission expires 5-31-09.

Beth Oraree
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Philip S Horn, a Notary Public in and for the State and County aforesaid, do hereby certify that Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 19th day of February, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 19th day of February, 2007.

My commission expires 11/31/10.

Philip S Horn
Notary Public

PINE MOUNTAIN
Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

February 19, 2007



Mrs. Emily Fletcher Wood and Mr. Bill Wood
7905 Carrie Lane
Manassas, VA 20111

Re: Permanent Split of CBM Royalty
Robby Fletcher Heirs 106.42 Acre Tract
VC-3672 Well
Buchanan County, Virginia

Dear Mr. and Mrs. Wood:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned well and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned well. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of

the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

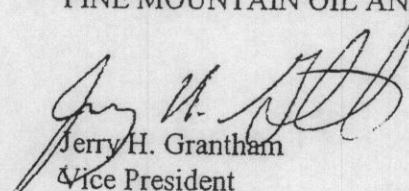
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to Roby Fletcher Heirs on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call Phil Horn at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.


Jerry H. Grantham
Vice President

Enclosures

1450001

AGREED TO AND ACCEPTED BY

BY: Emily F. Wood
Emily Fletcher Wood
William C. Wood
Bill Wood

PINE MOUNTAIN OIL AND GAS, INC.

BY: Jerry H. Grantham
JERRY H. GRANTHAM
VICE PRESIDENT

STATE OF VIRGINIA

COUNTY OF PRINCE WILLIAM, to-wit:

I, BETTY BLANCHARD, a Notary Public in and for the State and County aforesaid, do hereby certify Emily Fletcher wood and Bill Wood, whose names are signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 3rd day of MARCH, 2007.

My commission expires 03-31-08.

Betty W. Blanchard
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Philip S. Horn, a Notary Public in and for the State and County aforesaid, do hereby certify that Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 19th day of February, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 19th day of February, 2007.

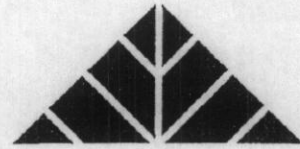
My commission expires 1/31/11

Philip S. Horn
Notary Public

PINE MOUNTAIN Oil and Gas, Inc.

P.O. Box 2136
406 West Main Street
Abingdon, Virginia 24212
Phone: (276) 628-9001
Fax: (276) 628-7246

February 19, 2007



Ms. Marie Fletcher
11726 Lucasville Road
Manassas, VA 20112

Re: Permanent Split of CBM Royalty
Robby Fletcher Heirs 106.42 Acre Tract
VC-3672 Well
Buchanan County, Virginia

Dear Ms. Fletcher:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas well on a tract of land (the "Property" or "Subject Tract") in which Pine Mountain Oil and Gas, Inc. ("PMOG") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("PMOG"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. A plat indicating the location of the well within the operating unit is enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, PMOG proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

PMOG proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned well and that PMOG receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned well. PMOG proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned well. PMOG will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

If this division of proceeds is agreeable with you, PMOG will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and PMOG. You will be provided with copies of the correspondence to EPC, requesting distribution of

February 19, 2007

Page 2 of 3

the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well which is binding upon you, your heirs and assigns and PMOG and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

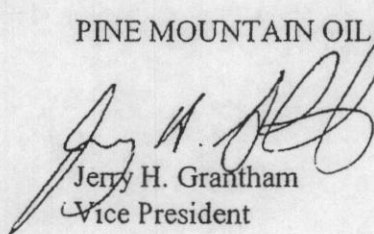
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to Roby Fletcher Heirs on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to PMOG in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call Phil Horn at 276-619-2583.

Sincerely,

PINE MOUNTAIN OIL AND GAS, INC.



Jerry H. Grantham
Vice President

Enclosures

February 19, 2007

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Marie Fletcher
Marie Fletcher

PINE MOUNTAIN OIL AND GAS, INC.

BY: Jerry H. Grantham
JERRY H. GRANTHAM
VICE PRESIDENT

STATE OF VIRGINIA

COUNTY OF PRINCE WILLIAM, to-wit:

I, BETTY W BLANCHARD, a Notary Public in and for the State and County aforesaid, do hereby certify Marie Fletcher, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 3rd day of MARCH, 2007.

My commission expires 03-31-08.

Betty W Blanchard
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Philip S Horn, a Notary Public in and for the State and County aforesaid, do hereby certify that Jerry H. Grantham, Vice President of Pine Mountain Oil and Gas, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 19th day of February, 2007, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 19th day of February, 2007.

My commission expires 1/31/11.

Philip S Horn
Notary Public

Latitude 37° 10' 00"

Longitude 82° 05' 00"

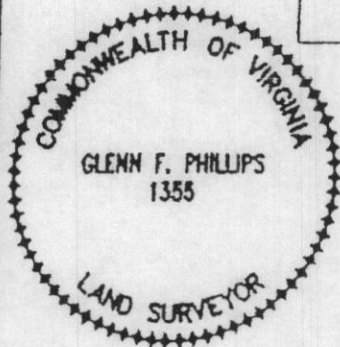
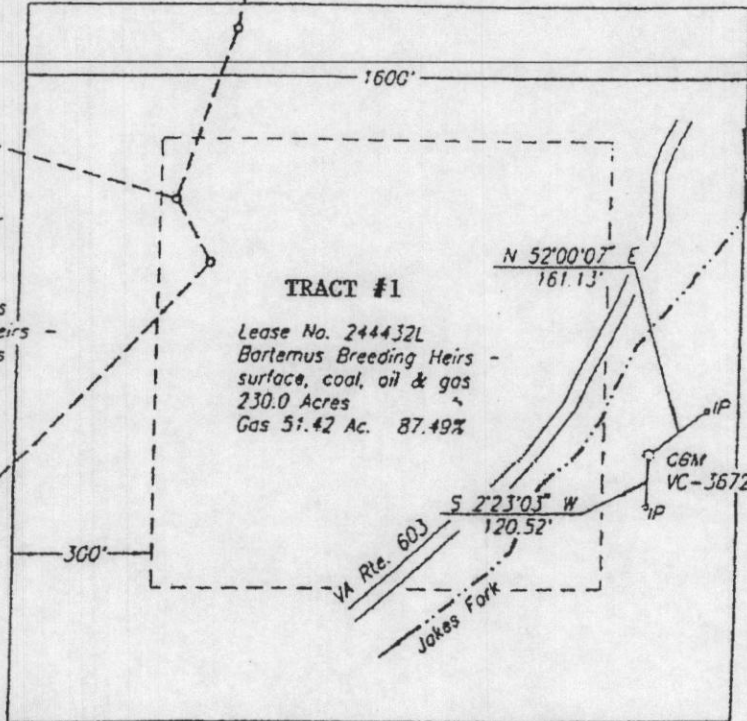
Lease No. 244792L / TC-241
Clinchfield Coal Company /
Pyxis Resources Company - coal
Roby Fletcher Heirs - oil & gas
106.42 Acres
Gas 356 Ac. 6.23%

TRACT #3

TRACT #2
Lease No. 244790L
Dennis Associates, Inc. -
1/3 int. coal, oil & gas
Julia Breeding Heirs -
1/3 int. coal, oil & gas
Vince & Mae Breeding Heirs -
1/3 int. coal, oil & gas
248.4 Acres
Gas 3.69 Ac. 6.28%

TRACT #1

Lease No. 244432L
Bartemus Breeding Heirs -
surface, coal, oil & gas
230.0 Acres
Gas 51.42 Ac. 87.49%



Well elevation determined by trigonometric leveling from BM MCD 229

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone,
Calculated from CCC coordinates)
N 310,642 E 950,210

Well Coordinates: (Clinchfield Coal Co.)
N 11,503.40 E 82,103.72

WELL LOCATION PLAT

COMPANY Equitable Resources Energy Company WELL NAME AND NUMBER VC-3672
TRACT NO. Ls. No. 244432L ELEVATION 1799.49 QUADRANGLE Vansant
COUNTY Buchanan DISTRICT Hurricane SCALE 1" = 400' DATE 8-25-1997
This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
Licensed Professional Engineer or Licensed Land Surveyor

VC-3672
VGOB 97/1021-0611

Tract	Owner Name and Address	Split %	Owner Net Interest	Total Net Escrowed Interest	Total Amount in Escrow 7/31/07	Owner % of Escrow	Owner's Amount in Escrow 5/31/07
3	Tommie A. Fletcher and Carol Fletcher, H/W 7213 Constantine Avenue Springfield, VA 22150	100%	0.00692300	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	34.78565844%	\$8,728.48 \$8,728.48
3	Clair Fletcher, single 10809 Lucasville Road Manassas, VA 20112-4408	75%	0.00064894	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.00021631	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
3	Donald D. Fletcher and Marie D. Fletcher, H/W 11726 Lucasville Road Manassas, VA 20112-4419	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
3	Helen Blanche Boyd and Virgil Boyd, W/H Route 1, Box 250-A Bluefield, VA 24605	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
3	Emily Wood and William C. Wood, W/H 7905 Carrie Lane Manassas, VA 22111	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
3	Jessie Roy Fletcher and Bea Fletcher, H/W 12315 Isaac Walton Road Bristow, VA 22013	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
3	Faye Kinsey and Paul Kinsey, W/H 7907 Carrie Lane Manassas, VA 22111	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
3	Harless E. Fletcher, widower 5617 Tremont Drive Alexandria, VA 22303	75%	0.000649035	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26117432%	\$818.30 \$818.30
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216345	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08705811%	\$272.77 \$272.77
3	Jack Fletcher and Betty Fletcher, H/W 13301 Powderham lane Midlothian, VA 23113	100%	0.00692300	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	34.78565844%	\$8,728.48 \$8,728.48

B4
\$43

INSTRUMENT #090000845
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
MARCH 24, 2009 AT 01:55PM

BEVERLY S. TILLER, CLERK
RECORDED BY: NKE

Davis, Diane

To: Natkison@eqt.com; Susie Peterson (E-mail)
Cc: DEA
Subject: Disbursement order for VC-3672 Tract 3

I have sent a copy of this disbursement order to Wachovia and to Susan in Mr. Kaiser's office via certified mail today.

Please send no further monies to the escrow agent on behalf of
Tommie & Carol Fletcher
Jack & Betty Fletcher
Clair Fletcher
Donald & Marie Fletcher
Helen & Virgil Boyd
Emily & William Wood
Jessie & Bea Fletcher
Faye & Paul Kinsey
Harless Fletcher
Range Resources/Pine Mountain
relative to tract 3 for this unit.

Thank you
Diane

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51126579

REG 537
DISP 5516

BR 204
CF-VIRGINIA

Date
05/22/09

000162 TOMMIE A. FLETCHER
335 IRVINGTON ROAD
KILMARNOCK, VA 22482

Remittance Amount	
Income	Principal
\$*****8,365.65	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

51126579

Date
05/22/09

Amount
\$*****8,365.65

Pay: Eight Thousand Three Hundred Sixty-Five - DOLLARS AND Sixty-Five CENTS

To The
Order
Of: TOMMIE A. FLETCHER

Authorized Signature

51126579 053000219 5046001042738

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118787
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000153 TOMMIE A. FLETCHER
335 IRVINGTON ROAD
KILMARNOCK, VA 22482

Remittance Amount	
Income	Principal
\$*****3,928.01	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

66-21
530

51118787

Account No.
5025890684 VGOB

Date
05/15/09
Amount
\$*****3,928.01

Pay: Three Thousand Nine Hundred Twenty-Six DOLLARS AND One CENTS

To The Order Of: TOMMIE A. FLETCHER

Authorized Signature

⑈51118787⑈

⑆053000219⑆ 5046001042738⑈

51126580REG 537
DISP 5516BR 204
CF-VIRGINIAAccount VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006Account 5025890684
Number:Date
05/22/09000163 JACK D. FLETCHER
13301 POWDERHAM LANE
MIDLOTHIAN, VA 23113

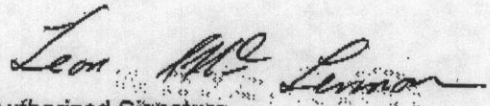
Remittance Amount	
Income	Principal
\$*****8,365.65	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIAWACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308Account No.
5025890684 VGOB66-21
530**51126580**Date
05/22/09Amount
\$*****8,365.65**Pay:** Eight Thousand Three Hundred Sixty-Five - DOLLARS AND Sixty-Five CENTS**To The** JACK D. FLETCHER
Order
Of
Authorized Signature

⑈51126580⑈ ⑆053000219⑆ 5046001042738⑈

51118788

REG 537
DISP 4414Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006BR 204
CF-VIRGINIAAccount 5025890684
Number.Date
05/15/09000154 JACK D. FLETCHER
13301 POWDERHAM LANE
MIDLOTHIAN, VA 23113

Remittance Amount	
Income	Principal
\$*****3,926.01	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-218-2308Account No.
5025890684 VGOB66-21
530

51118788

Date
05/15/09Amount
\$*****3,926.01

Pay: Three Thousand Nine Hundred Twenty-Six DOLLARS AND One CENTS

To The JACK D. FLETCHER
Order
Of:

Authorized Signature

⑈51118788⑈

⑈053000219⑈ 5046001042738⑈

Account: VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118789

REG 537

DISP 4414

BR 204

CF-VIRGINIA

Date

05/15/09

000155 ELCIE BEA FLETCHER
12315 IZAAK WALTON ROAD
BRISTOW, VA 20136

Remittance Amount	
Income	Principal
\$*****1,152.24	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28268-1151
1-866-216-2308

Account No.
5025890684 VGOB

66-21
530

51118789

Date

05/15/09

Amount

\$*****1,152.24

Pay: One Thousand One Hundred Fifty-Two DOLLARS AND Twenty-Four CENTS

To The Order Of: ELCIE BEA FLETCHER

Leon M. Lerner
Authorized Signature

⑈51118789⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118790REG 537
DISP 4414BR 204
CF-VIRGINIADate
05/15/09

000156 RANGE RESOURCES PINE MOUNTAIN INC.
406 W. MAIN STREET
P. O. BOX 2136
ABINGDON, VA 24212

Remittance Amount	
Income	Principal
\$*****384.08	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530**51118790**Date
05/15/09Amount
\$*****384.08**Pay:** Three Hundred Eighty-Four DOLLARS AND Eight CENTS

To The RANGE RESOURCES PINE MOUNTAIN INC.
Order
Of:

Authorized Signature

⑈51118790⑈ ⑆053000219⑆ 5046001042738⑈

Account. VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118791
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000157 CLAIR E. FLETCHER
8087 LACY DRIVE, #102
MANASSAS, VA 20109

Remittance Amount	
Income	Principal
\$*****1,152.24	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28268-1151
1-888-216-2308

Account No.
5025890684 VGOB

65-21
530 **51118791**

Date
05/15/09
Amount
\$*****1,152.24

Pay: One Thousand One Hundred Fifty-Two DOLLARS AND Twenty-Four CENTS

**To The
Order
Of:** CLAIR E. FLETCHER

Leon Mc Lennan
Authorized Signature

⑈51118791⑈ ⑈053000219⑈ 5046001042738⑈

51118792

REG 537

DISP 4414

BR 204

CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date

05/15/09

000158 RANGE RESOURCES PINE MOUNTAIN INC.
406 W. MAIN STREET
P. O. BOX 2136
ABINGDON, VA 24212

Remittance Amount	
Income	Principal
\$*****384.08	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28289-1151
1-888-216-2308

Account No.
5025890684

VGOB

66-21
530

51118792

Date

05/15/09

Amount

\$*****384.08

Pay: Three Hundred Eighty-Four DOLLARS AND Eight CENTS

To The RANGE RESOURCES PINE MOUNTAIN INC.
Order
Of:

Authorized Signature

⑈51118792⑈ ⑆053000219⑆ 5046001042738⑈

MAY. 18. 2009 12:11PM

CHARITABLE SVCS GRP

NO. 848 P. 41

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118793
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000159 BLANCHE H. BOYD
863 E. FINCASTLE STREET
N. TAZEWELL, VA 24630

Remittance Amount	
Income	Principal
\$*****1,152.24	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

68-21
530

51118793

Date
05/15/09

Amount
\$*****1,152.24

Pay: One Thousand One Hundred Fifty-Two DOLLARS AND Twenty-Four CENTS

To The Order Of: BLANCHE H. BOYD

Leon Mc Lennan
Authorized Signature

⑈51118793⑈ ⑆053000219⑆ 5046001042738⑈

MAY. 18. 2009 12:11PM

CHARITABLE SVCS GRP

NO. 848 P. 42

51118794

REG 537
DISP 4414Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006BR 204
CF-VIRGINIAAccount 5025890684
Number:Date
05/15/09000160 RANGE RESOURCES PINE MOUNTAIN INC.
406 W. MAIN STREET
P. O. BOX 2136
ABINGDON, VA 24212

Remittance Amount	
Income	Principal
\$*****384.08	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

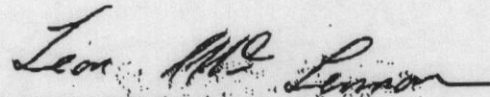
WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308Account No.
5025890684 VGOB66-21
530

51118794

Date
05/15/09Amount
\$*****384.08

Pay: Three Hundred Eighty-Four DOLLARS AND Eight CENTS

To The RANGE RESOURCES PINE MOUNTAIN INC.
Order
Of

Authorized Signature

⑈51118794⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118795

REG 537

DISP 4414

BR 204

CF-VIRGINIA

Date

05/15/09

000161 HARLESS E. FLETCHER
12605 VALLEY VIEW DRIVE
NOKESVILLE, VA 20181

Remittance Amount	
Income	Principal
\$*****1,152.42	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28286-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51118795

Date

05/15/09

Amount

\$*****1,152.42

Pay: One Thousand One Hundred Fifty-Two DOLLARS AND Forty-Two CENTS

To The HARLESS E. FLETCHER
Order
Of:

Leon M. Lerner
Authorized Signature

⑈51118795⑈

⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118796
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000162 RANGE RESOURCES PINE MOUNTAIN INC.
406 W. MAIN STREET
P. O. BOX 2136
ABINGDON, VA 24212

Remittance Amount	
Income	Principal
\$*****384.01	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530 **51118796**

Date
05/15/09
Amount
\$*****384.01

Pay: Three Hundred Eighty-Four DOLLARS AND One CENTS

To The Order Of: RANGE RESOURCES PINE MOUNTAIN INC.

Leon M. R...
Authorized Signature

⑈51118796⑈

⑈053000219⑈ 5046001042738⑈

51118797

REG 537

DISP 4414

BR 204

CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684

Number:

Date

05/15/09

000163 ESTATE OF R. PAUL KINSEY
ATTN: RYAN MCKILLIPS, EXECUTOR
P. O. BOX 3279
OAKTON, VA 22124

Remittance Amount	
Income	Principal
\$*****1,152.24	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28255-1151
1-888-216-2308

Account No.
5025890684 VGOB

51118797

Date

05/15/09

Amount

\$*****1,152.24

Pay: One Thousand One Hundred Fifty-Two DOLLARS AND Twenty-Four CENTS

To The
Order
Of: ESTATE OF R. PAUL KINSEY

Authorized Signature

51118797

053000219: 5046001042738

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118798
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000164 RANGE RESOURCES PINE MOUNTAIN INC.
406 W. MAIN STREET
P. O. BOX 2136
ABINGDON, VA 24212

Remittance Amount	
Income	Principal
\$*****384.08	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28259-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51118798

Date
05/15/09

Amount
\$*****384.08

Pay: Three Hundred Eighty-Four DOLLARS AND Eight CENTS

To The Order of: RANGE RESOURCES PINE MOUNTAIN INC.

Leon Mc Linn
Authorized Signature

⑈51118798⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118799
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000165 EMILY F. WOOD
7905 CARRIE LANE
MANASSAS, VA 20111

Remittance Amount	
Income	Principal
\$*****1,152.24	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28238-1151
1-888-216-2308

Account No.
5025890684 VGOB

68-21
530

51118799

Date
05/15/09

Amount
\$*****1,152.24

Pay: One Thousand One Hundred Fifty-Two DOLLARS AND Twenty-Four CENTS

To The Order Of: EMILY F. WOOD

Authorized Signature

⑈51118799⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118800
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000166 RANGE RESOURCES PINE MOUNTAIN INC.
406 W. MAIN STREET
P. O. BOX 2136
ABINGDON, VA 24212

Remittance Amount	
Income	Principal
\$*****384.08	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28269-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51118800

Date
05/15/09

Amount
\$*****384.08

Pay: Three Hundred Eighty-Four DOLLARS AND Eight CENTS

To The Order Of: RANGE RESOURCES PINE MOUNTAIN INC.

Authorized Signature

⑈51118800⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118801
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000167 DOLLIE M. FLETCHER
11726 LUCASVILLE ROAD
MANASSAS, VA 20112

Remittance Amount	
Income	Principal
\$*****1,152.24	\$*****0.00

For: PAYMENT

FUND 0611

*Donald
Marix
Fletcher*

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28226-1151
1-888-216-2308

Account No.
5025890684 VGOB

51118801

Date
05/15/09

Amount
\$*****1,152.24

Pay: One Thousand One Hundred Fifty-Two DOLLARS AND Twenty-Four CENTS

To The Order Of: DOLLIE M. FLETCHER

Leon M. Simon
Authorized Signature

⑈51118801⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51118802
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
05/15/09

000163 RANGE RESOURCES PINE MOUNTAIN INC.
406 W. MAIN STREET
P. O. BOX 2136
ABINGDON, VA 24212

Remittance Amount	
Income	Principal
\$*****384.08	\$*****0.00

For: PAYMENT

FUND 0611

WACHOVIA

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

6521
530

51118802

Date
05/15/09

Amount
\$*****384.08

Pay: Three Hundred Eighty-Four DOLLARS AND Eight CENTS

To The Order Of: RANGE RESOURCES PINE MOUNTAIN INC.

Leon M. Pinner
Authorized Signature

⑈51118802⑈ ⑆053000219⑆ 5046001042738⑈

804
379-4319

Talked
Marie

to
Fletcher

-remainder

Estate

No phone # for
Kimberly
remained Fletcher

Called each
until

Can
not pay

2 missing
was received

Paul & Marie Fletcher
Estate of Paul Kimber
5/4/09
JLH

VC-3672
VGOB 97/1021-0611

Tract	Owner Name and Address	Split %	Owner Net Interest	Total Net Escrowed Interest	Total Amount in Escrow 7/31/07	Owner % of Escrow	Owner's Amount in Escrow 7/31/07
✓ 3	Tommie A. Fletcher and Carol Fletcher, H/W 7213 Constantine Avenue Springfield, VA 22150	100%	0.00692300	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	34.78565844%	\$8,728.48 \$8,728.48
✓ 3	Clair Fletcher, single 10809 Lucasville Road Manassas, VA 20112-4408	75%	0.00064894	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.00021631	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
✓ 3	Donald D. Fletcher and Marie D. Fletcher, H/W 11726 Lucasville Road Manassas, VA 20112-4419	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
✓ 3	Helen Blanche Boyd and Virgil Boyd, W/H Route 1, Box 250-A Bluefield, VA 24605	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
✓ 3	Emily Wood and William C. Wood, W/H 7905 Carrie Lane Manassas, VA 22111	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
✓ 3	Jessie Roy Fletcher and Bea Fletcher, H/W 12315 Isaac Walton Road Bristow, VA 22013	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
✓ 3	Faye Kinsey and Paul Kinsey, W/H 7907 Carrie Lane Manassas, VA 22111	75%	0.000648938	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26068442%	\$818.18 \$818.18
	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216313	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08689481%	\$272.73 \$272.73
✓ 3	Harless E. Fletcher, widower 5617 Tremont Drive Alexandria, VA 22303	75%	0.000649035	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	3.26117432%	\$818.30 \$818.30
3	Pine Mountain Oil & Gas PO Box 2136 Abingdon, VA 24212-2136	25%	0.000216345	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	1.08705811%	\$272.77 \$272.77
✓ 3	Jack Fletcher and Betty Fletcher, H/W 13301 Powderham lane Midlothian, VA 23113	100%	0.00692300	0.01990188	Bank Total - \$25,092.19 Equitable Total - \$25,092.19	34.78565844%	\$8,728.48 \$8,728.48

AA